

E.R.C. KY. NO. 9

CANCELS E.R.C. KY. NO. 8

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,

HENDERSON, HOPKINS, LYON, MCLEAN, MEADE, MUHLENBERG, OHIO, UNION,

MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAVES AND

WEBSTER COUNTIES, KENTUCKY.

FILED WITH ENERGY REGULATORY COMMISSION

Issued December 20, 19 79

Effective December 1, 19 79

Issued By Big Rivers Electric Corporation

(Name of Utility)

By W. H. Thayer

General Manager

G-7-80

Energy Regulatory Commission
JAN 7 1980
by S. Redmond
RATES AND TARIFFS

P. S. C. KY. NO. 8

Cancels P. S. C. KY. NO. 7

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

AT

01-80

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,

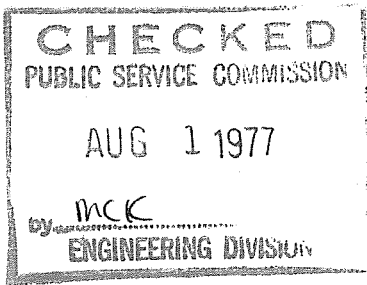
HENDERSON, HOPKINS, LYON, McLEAN, MEADE, MUHLENBERG, OHIO, UNION and

WEBSTER COUNTIES, KENTUCKY

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED July 20, 19 77

EFFECTIVE July 20, 19 77



ISSUED BY BIG RIVERS ELECTRIC CORPORATION
(NAME OF UTILITY)

BY *MR Dorsey*
Marshall R. Dorsey
GENERAL MANAGER

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 9

Original Sheet No. 1

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 8

Eighth Revised Sheet No. 1

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

1. APPLICABLE:

In all territory served by Cooperative's transmission system.

2. AVAILABILITY OF SERVICE:

Available only for service to member rural electric cooperatives subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Energy Regulatory Commission of Kentucky.

3. RATE SCHEDULE:

A. Monthly Delivery Point Rate:

(1) Demand charge of:

All kW of billing demand at \$4.00 per kilowatt.

(2) Plus an energy charge of:

(a) All kWh per month at \$.012723 per kWh plus an additional charge of \$.000322 per kWh for the specific purpose of amortizing the ten-year loan from the Louisville Bank for Cooperatives, this additional charge to continue until the said debt is paid. The total energy charge will be \$.013045 per kWh until such debt is paid and \$.012723 per kWh thereafter.

C-7-80

DATE OF ISSUE December 20 1979

Month Day Year

DATE EFFECTIVE December 1 1979

Month Day Year

ISSUED BY W. H. Thompson General Manager

Name of Officer

Title

P. O. Box 24, Henderson, KY

Address

CHECKED
Energy Regulatory Commission
JAN 7 1980
by B. Resmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

P.S.C. NO. 88

Eighth Revised SHEET NO. 1

CANCELLING P.S.C. NO. 8

Seventh Revised SHEET NO. 1

Big Rivers Electric Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

1. APPLICABLE:

In all territory served by Cooperative's transmission system. *C 1-80*

2. AVAILABILITY OF SERVICE:

Available only for service to member rural electric cooperatives, subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Public Service Commission of Kentucky.

3. RATE SCHEDULE:

A. Monthly Delivery Point Rate:

(1) Demand charge of:

All KW of billing demand at \$3.40 per kilowatt.

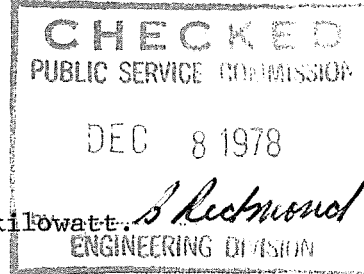
(2) Plus an energy charge of:

(a) All KWH per month at 11.593 mills per KWH plus an additional charge of .322 mills per KWH for the specific purpose of amortizing the ten-year loan from the Louisville Bank for Cooperatives, this additional .322 mills per KWH to continue until the said debt is paid. The total energy charge will be 11.915 mills per KWH until such debt is paid and 11.593 mills thereafter.

B. Fuel Clause:

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

$$\frac{F}{S} - .010016$$



(C) (D)
(I)

(C) (R)
(T)

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billings on/after November 1, 1978

ISSUED BY W. H. Thayer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7190 dated October 27, 1978.

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 2

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 8

Sixth Revised Sheet No. 2

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

B. Fuel Clause:

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

$$\frac{F}{S} - \$.009826$$

- (1) The fuel clause shall provide for periodic adjustment per kWh of sales equal to the difference between the fuel costs per kWh sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

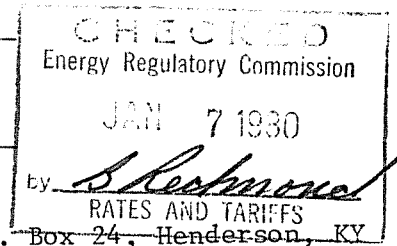
- (2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
- (3) Fuel costs (F) shall be the most recent actual monthly cost of:

DATE OF ISSUE December 20 1979
Month Day Year

DATE EFFECTIVE December 1 1979
Month Day Year

ISSUED BY *W. H. Thayer* General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.



C7-80 ORDER NO. 7380

P.S.C. NO. 8

Sixth Revised SHEET NO. 2

CANCELLING P.S.C. NO. 7

Fifth Revised SHEET NO. 2

Big Rivers Electric Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>(1) The fuel clause shall provide for periodic adjustment per KWH of sales equal to the difference between the fuel costs per KWH sale in the base period and in the current period according to the following formula:</p> $\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$ <p>Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:</p> <p>(2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).</p> <p>(3) Fuel costs (F) shall be the most recent actual monthly cost of:</p> <p>(a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus</p> <p>(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus</p>	<p>CL-80</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-weight: bold; font-size: 1.1em;">DEC 8 1978</p> <p style="text-align: center; font-style: italic; font-size: 0.9em;">By <u>B. Richmond</u></p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billings on/after November 1, 1978

ISSUED BY W. H. House TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7190 dated October 27, 1978.

P.S.C. NO. 8

Original SHEET NO. 2.1

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Rivers Electric Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less</p> <p>(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.</p> <p>(e) All fuel costs shall be based on weighted average inventory costing.</p> <p>(4) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.</p> <p>(5) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii)</p>	<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: 80%;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">DEC 8 1978</p> <p style="text-align: center; font-size: 0.8em;">by <u>B. Bestmond</u> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billings on/after November 1, 1978

ISSUED BY W. H. Thayer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7190 dated October 27, 1978.

P.S.C. NO. 8

Original SHEET NO. 2.2

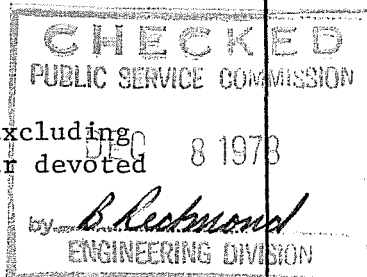
CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Rivers Electric Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).</p> <p>(6) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.</p> <p>(C) (N) (T) C. <u>Purchase Power Clause:</u></p> <p>The energy charge shall be increased or decreased by a purchase power adjustment factor as follows:</p> <p style="text-align: center;">$\frac{PP}{S} - .001100$</p> <p>(1) Where PP is the dollar cost of purchased power excluding HMP&L Station II less the cost of purchased power devoted</p>	<p style="font-size: 2em; opacity: 0.5;">e-80</p>



DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billings on/after November 1, 1978

ISSUED BY W. H. Hoyle TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7190 dated October 27, 1978.

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 5

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 8

Original Sheet No. 2.3

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

C. Purchased Power Clause:

The energy charge shall be increased or decreased by a purchased power adjustment factor as follows:

$$\frac{PP}{S} - \$0.000254$$

- (1) Where PP is the dollar cost of purchased power excluding HMP&L Station II less the cost of purchased power devoted to inter-system sales and less the cost of purchased power included in F of the fuel adjustment clause.
- (2) Where S shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less, (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

To facilitate the prompt mailing of bills, the purchased power adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

DATE OF ISSUE December 20 1979

Month Day Year

DATE EFFECTIVE December 1 1979

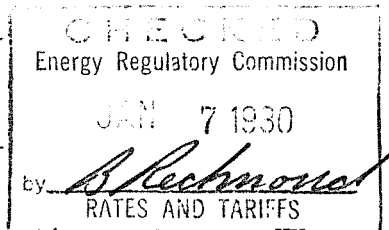
Month Day Year

ISSUED BY W. H. Thayer General Manager P. O. Box 24, Henderson, KY

Name of Officer

Title

Address



ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

C7-80

P.S.C. NO. 8

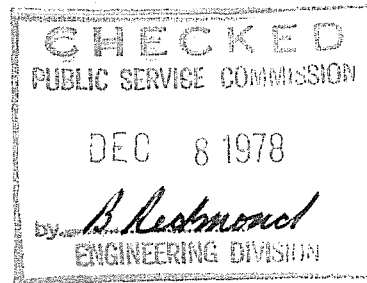
Original SHEET NO. 2.3

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Rivers Electric Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>to inter-system sales and less the cost of purchased power included in F of the fuel adjustment clause.</p> <p>(2) Where S shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less, (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).</p> <p>To facilitate the prompt mailing of bills, the purchased power adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.</p> <p>4. <u>MINIMUM BILL:</u></p> <p>The minimum monthly bill shall not be less than \$3.40 per kilowatt of Billing Demand.</p>	<p>CL-70</p>



DATE OF ISSUE November 1, 1978 DATE EFFECTIVE Billings on/after November 1, 1978

ISSUED BY W. H. Thayer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7190 dated October 27, 1978.

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 3

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 8

Original Sheet No. 2.1

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing.
- (4) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in

DATE OF ISSUE December 20 1979

Month Day Year

DATE EFFECTIVE December 1 1979

Month Day Year

ISSUED BY W. H. Thayer General Manager

Name of Officer

Title

P. O. Box 24, Henderson, KY

Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

CHECKED
Energy Regulatory Commission
JAN 7 1980
by S. Beckman
RATES AND TARIFFS

C-7-80

P.S.C. NO. 6

Fifth Revised SHEET NO. 3

Big Rivers Electric Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

Fourth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

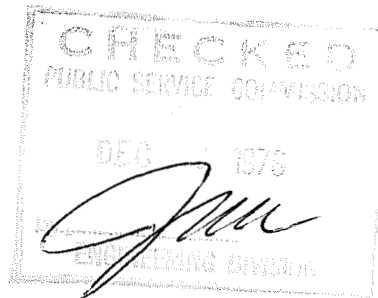
RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

RATE
PER UNIT

5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

01-8



DATE OF ISSUE September 10 and November 1, 1976, DATE EFFECTIVE September 10, 1976, as modified November 1, 1976

ISSUED BY MR Dorsey TITLE GENERAL MANAGER

Name of Officer - Marshall R. Dorsey

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6499 dated September 10, 1976 and as modified November 1, 1976.

(C)(T)

For All Territory Served By
Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 4

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 8

Original Sheet No. 2.2

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

- (5) Sales (S) shall be all kwhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (6) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

DATE OF ISSUE December 20 1979
Month Day Year

DATE EFFECTIVE December 1 1979
Month Day Year

ISSUED BY W. H. Thompson General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

CHECKED
Energy Regulatory Commission
JAN 7 1980
by B. Beckman
RATES AND TARIFFS

ISSUED BY AUTHORITY OF E.R.C.

C7-80

ORDER NO. 7380

P.S.C. NO. 6

Second Revised SHEET NO. 4

CANCELLING P.S.C. NO. 5

First Revised SHEET NO. 4

Big Rivers Electric Corporation
Name of Issuing Corporation

RULES AND REGULATIONS

6. SPECIAL RULES:

A. Billing Demand:

The Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or the Contract Demand, whichever shall be the greater.

B. Contract Demand:

Upon mutual agreement with Member, a Contract Demand may be established for delivery points requiring special investments by Seller.

C. Metering:

The Seller shall meter all power and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.

D. Electric Characteristics and Delivery Point(s):

Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time.

E. Substations:

The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to

DEC 10 1976
RIVERSIDE SERVICE CORPORATION
[Signature]

DATE OF ISSUE 9 10 76 and DATE EFFECTIVE 9 10 76, as
Month Day Year modified Month Day Year
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ISSUED BY MR Dorsey General Manager P. O. Box 24, Henderson, KY 42420
Name of Officer Title Address
Marshall R. Dorsey

P.S.C. NO. 6

Fourth Revised SHEET NO. 5

CANCELLING P.S.C. NO. 5

Third Revised SHEET NO. 5

Big Rivers Electric Corporation
 Name of Issuing Corporation

RULES AND REGULATIONS

by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.

cf 80

F. Rate:

The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the cost of operation and maintenance (including without limitation, replacements, insurance, taxes and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

G. Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time, as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

H. Meter Testing and Billing Adjustment:

The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all

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DATE OF ISSUE	9	10	76 and	DATE EFFECTIVE	9	10	76, as
	Month	Day	Year		Month	Day	Year
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ISSUED BY MR Dorsey General Manager P. O. Box 24, Henderson, KY 42420
 Name of Officer Title Address
 Marshall R. Dorsey

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 6

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 6

Fifth Revised Sheet No. 3

CLASSIFICATION OF SERVICE RATE SCHEDULE "A" - WHOLESALE ELECTRIC SERVICE

4. MINIMUM BILL:

The minimum monthly bill shall not be less than \$4.00 per kilowatt of Billing Demand.

5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

C7-80

DATE OF ISSUE	<u>December</u>	<u>20</u>	<u>1979</u>
	Month	Day	Year
DATE EFFECTIVE	<u>December</u>	<u>1</u>	<u>1979</u>
	Month	Day	Year
ISSUED BY	<u>W. H. Thayer</u>	<u>General Manager</u>	<u>P. O. Box 24, Henderson, KY</u>
	Name of Officer	Title	Address

CHECKED
Energy Regulatory Commission
JAN 7 1980
by B. Beckman
RATES AND TARIFFS

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

P.S.C. NO. 6

Fifth Revised SHEET NO. 6

CANCELLING P.S.C. NO. 5

Fourth Revised SHEET NO. 6

Big Rivers Electric Corporation
Name of Issuing Corporation

RULES AND REGULATIONS

tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

21-80

I. Notice of Meter Reading or Test:

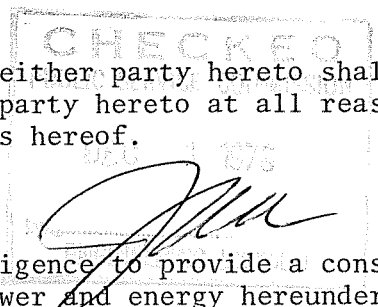
The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

J. Power Factor:

The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85% leading or lagging.

K. Right of Access:

Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.



L. Continuity of Service:

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not

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Month Day Year Month Day Year
11 1 76 modified 11 1 76

ISSUED BY MR. Dorsey General Manager P. O. Box 24, Henderson, KY 42420
Name of Officer Title Address
Marshall R. Dorsey

P.S.C. NO. 6

Second Revised SHEET NO. 7

CANCELLING P.S.C. NO. 5

First Revised SHEET NO. 7

Big Rivers Electric Corporation
 Name of Issuing Corporation

RULES AND REGULATIONS

be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the Government, whether Federal, State or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities, whether Federal, State or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

M. Payment of Bills:

01-80

The Seller shall read meters monthly. Electric power and energy furnished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly within fifteen (15) days after the bill therefor is mailed to the Member. If the Member shall fail to pay any such bill within such fifteen-day period, the Seller may discontinue delivery of electric power and energy hereunder upon fifteen (15) days' written notice to the Member of its intention so to do. Such discontinuance for non-payment shall not in any way affect the obligation of the Member to pay the minimum bill.

N. Taxes:

If there shall be imposed by Federal, State or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the State of Kentucky is not included in the Monthly Rate, but if applicable, will be paid by Member.

[Handwritten Signature]

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	11	1	76	modified 11	1	76	
ISSUED BY	<i>MR. Dorsey</i>			General Manager	P. O. Box 24, Henderson, KY 42420		
	Name of Officer			Title	Address		
	Marshall R. Dorsey						